

***Disclaimer: This template RFP is based on a model RFP included in the Solar For Schools Program Toolkit. Its purpose is to outline the basic elements that should be included in the proposals for a solar development project to enable the School District to evaluate potential bids and to qualify for a grant under the Solar for Schools Program. Districts should consult with their solicitor to incorporate provisions into their final RFPs in order to comply with all public bidding and other legal requirements applicable to the District. Neither the PA Solar Center nor its consultants, advisors, or attorneys make any warranty, express or implied, or assumes any legal liability or responsibility for the accuracy, completeness, or usefulness of any information included herein, or represents that its use would not infringe privately owned rights.***

## **Request for Proposal**

**On behalf of**

### **Erie County Technical School**



### **For a Solar Photovoltaic System**

**Issue Date: August 11, 2025**

**Proposals in response to this RFP are due  
3:00pm on Thursday, September 18, 2025.**

## Contents

1. INTRODUCTION .....	3
2. GENERAL INFORMATION & RFP INSTRUCTIONS .....	4
a. KEY DATES .....	4
b. SITE VISIT .....	4
c. PROPOSAL SUBMISSION INSTRUCTIONS .....	5
i. Mandatory Proposal Contents .....	5
ii. Mandatory Proposal Format .....	5
iii. Proposal Delivery / Mailing .....	5
iv. Proposal Deadline .....	5
d. CONFIDENTIALITY .....	6
e. BONDS .....	6
i. Performance Bond .....	6
ii. Payment Bond .....	6
f. COMPLIANCE WITH LAWS AND REGULATIONS .....	6
g. QUESTIONS .....	6
3. PV SYSTEM STANDARDS AND REQUIREMENTS .....	7
a. APPLICABLE PERMITTING .....	7
b. DESCRIPTION OF DISTRICT BUILDING[S] AND GROUNDS .....	7
.....	8
c. DISTRICT ELECTRIC ACCOUNT[S] AND USAGE - SYSTEM SIZING .....	8
d. EQUIPMENT STANDARDS .....	9
i. Domestic Content Adder under the ITC .....	9
ii. Foreign Entity of Concern Compliance .....	9
iii. PV modules .....	9
iv. Inverters .....	9
v. Racking .....	10
vi. Fencing .....	10
vii. Vegetation .....	10
viii. Monitoring system .....	10
e. INTERCONNECTION .....	11
f. NET METERING / VIRTUAL METER AGGREGATION .....	11
g. OPERATIONS AND MAINTENANCE SERVICE CONTRACT .....	11
4. PREVAILING WAGE REQUIREMENT .....	11

5. PROPOSAL REQUIREMENTS .....	12
a. PROPOSER INFORMATION.....	12
b. SOLAR PROJECT DEVELOPMENT EXPERIENCE .....	13
c. PROPOSED SOLAR SYSTEM HARDWARE .....	13
d. PROPOSED SYSTEM DESIGN.....	14
e. SYSTEM PERFORMANCE.....	14
f. PROPOSED ENGINEERING, PROCUREMENT AND CONSTRUCTION PRICING .....	15
g. FINANCIAL PERFORMANCE ESTIMATES.....	16
h. PROPOSED PROJECT SCHEDULE AND EPC PAYMENT TERMS .....	16
i. PROPOSED OPERATIONS AND MAINTENANCE SERVICE CONTRACT .....	16
j. PROPOSAL SIGNATURE .....	16
6 SELECTION CRITERIA .....	17
a. SELECTION COMMITTEE.....	17
b. SELECTION CRITERIA.....	17
Appendix A – Site Assumptions .....	19
Appendix B – Proposed Form of Contract .....	20

## 1. INTRODUCTION

ERIE COUNTY TECHNICAL SCHOOL (“**District**”) invites proposals from solar energy developers (each a “**Proposer**”) to design and construct a ground-mounted solar photovoltaic system (s) on a District-owned property identified herein (the “**System**”) at the following location[s]

- 8500 Oliver Rd, Erie, PA 16509

The solar goals of the District are largely as follows:

- Reduce its monthly electric bills to move more funds toward school activities.
- Create stable electricity pricing for the long-term to establish predictable utility costs for better fiscal management for their properties.
- Power its facilities through renewable, clean energy in support of their missions of sustainability

- Share the sustainability efforts, including solar - if achieved, with their communities, staff, and the greater public to demonstrate leadership in sustainability

The District is interested in receiving proposals for a direct ownership model, where the District selects a solar energy developer and enters into an Engineering, Procurement and Construction (“EPC”) contract and a long-term project operations and maintenance (“O&M”) contract with either the EPC contractor or a third-party provider of solar O&M services. The District will own the system from its construction. The District has obtained, or intends to obtain, a grant from the Pennsylvania Solar for Schools Program (“Program”), and therefore the Project must meet the applicable requirements for the Program. At a minimum, the Proposer must have at least one employee that is a certified North American Board of Certified Energy Practitioners (NABCEP) PV or solar thermal installer; or has successfully installed a minimum of three solar photovoltaic (PV) systems.

The System is to be interconnected with the District’s electricity meter and the Penelec – First Energy Corp. distribution system and net metered against the District’s electric account[s].

All System related equipment must be Nationally Recognized Testing Laboratory (“NRTL”), such as UL or ETL listed for its designed use. Construction must comply with current adopted State Building Code at the time of permitting, which currently includes International Building Code (IBC 2018), National Electric Code (NEC 2017), under National Fire Protection Association or NFPA 70 Standards, and State Fire Marshall (if applicable).

Proposers (and/or their subcontractors and partners) to this RFP shall have demonstrated experience designing, planning, permitting, constructing, maintaining and financing solar electric systems; have the ability and financial resources to construct and maintain the System; have relationships with/knowledge of local utilities and interconnection procedures; provide system monitoring and maintenance; have established onsite safety standards and possess appropriate levels of liability insurance and workmen’s compensation. Other requirements are detailed in this document.

## 2. GENERAL INFORMATION & RFP INSTRUCTIONS

### a. KEY DATES & ACTIONS

<b>Monday, August 11, 2025</b>	<b>RFP Release Date</b>
<b>Monday, August 25, 2025, at 10:00AM</b>	<b>Site Visit</b>
<b>Thursday, September 11, 2025</b>	<b>Deadline for submitting email questions</b>
<b>Thursday, September 18, 2025, at 3:00PM</b>	<b>Proposals due / Public opening</b>
<b>Tuesday, September 23, 2025, at 3,4,5,&amp;6PM</b>	<b>Contractor Interviews (if needed)</b>
<b>Thursday, September 25, 2025, at 6:00PM</b>	<b>Expected date of Award Announcement</b>

### b. SITE VISIT

The Site Visit for prospective Proposers is scheduled for 10:00AM on Monday, August 25, 2025. All interested proposers will meet at 8500 Oliver Road, Erie,

PA – Entrance 1 – for a walkthrough of the system site and possible interconnection routes.

### c. PROPOSAL SUBMISSION INSTRUCTIONS

#### i. Mandatory Proposal Contents

Proposers must follow the proposal contents as listed in Section 4 below. Proposals that do not provide all of this content will be rejected.

#### ii. Mandatory Proposal Format

Proposers must submit their proposals in the following formats:

- an electronic version of the complete proposal on an or uploaded to an online portal [specify the portal such as Google Drive, Dropbox, OneDrive] as both a PDF and as a Microsoft Word or Excel file depending on which was used to generate the file.
- hard copy original in a sealed envelope

#### iii. Proposal Delivery / Mailing

Proposals that are in electronic form (Word, Excel, and PDF files) are to be uploaded to a portal shared with the school via email or emailed directly to: **Jessica Garnica, Business Manager, [jgarnica@ects.org](mailto:jgarnica@ects.org), 814-464-8662.**

The envelope containing the hard copy original can either be hand-delivered or mailed. Proposals that are hand-delivered are to be delivered to: **Jessica Garnica, Business Manager, 8500 Oliver Road, Erie, PA 16509.**

#### iv. Proposal Deadline. Proposals must be received by: **3:00PM on Thursday, September 18, 2025.**

Once received by the District, proposals are considered valid and may not be withdrawn, cancelled or modified for ninety (90) days after the Proposal Submission Date to give the District sufficient time to review the proposals, investigate the Proposer's qualifications, and execute the pertinent contracts with the selected Proposer.

The costs incurred by Proposers in developing its proposal are their sole responsibility, and the District shall have no liability for such cost. Any proposal submitted shall become the property of the District and will not be returned to Proposers.

An authorized person representing the legal entity of the Proposer must sign the Proposal.

#### **d. CONFIDENTIALITY**

All or portions of proposals submitted in response to this request for proposal documents may be disclosed to the public after a contract is awarded or after the opening and rejection of all proposals. Therefore, in submitting your proposal, please identify any portion of your proposal which it is your position constitutes or reveals a trade secret or confidential proprietary information that is not subject to public disclosure under the Right to Know Law. As required by the Right to Know Law, you will be notified if the District receives a request for access and/or copies of the proposal documents.

#### **e. BONDS**

- i. **Performance Bond.** The successful Proposer will be expected to provide a Performance Bond in the amount of 100% of the total contract price of the award prior to providing service, but in no event shall it be submitted more than thirty (30) days after the award. The Performance Bond shall be issued by a surety company legally authorized to do business within the Commonwealth of Pennsylvania.
- ii. **Payment Bond.** The successful proposer will be expected to provide a Payment Bond in the amount of 100% of the total contract price of the award prior to providing service. The Payment Bond shall be issued by a surety company legally authorized to be business within the Commonwealth of Pennsylvania and shall be in compliance with sections 3 and 3.1 of the Public Works Contractors' Bond Law of 1967, 8 P.S. § 191 et seq.

#### **f. COMPLIANCE WITH LAWS AND REGULATIONS**

By submitting a proposal, the Proposer agrees to abide by all applicable local, state, and federal regulations, ordinances, and laws, including, but not limited to, OSHA laws and regulations, during the performance of the services contemplated by this RFP. The Proposer certifies, for itself and its employees, that it shall comply with the laws, rules, regulations and policies of all federal, state, and local governments and agencies of applicable jurisdiction in the performance of the services contemplated by this RFP.

#### **g. QUESTIONS**

Any questions concerning the process and procedures applicable to this RFP, are to be submitted in writing by e-mail only to Matthew LaVerde, Executive Director, at: [mlaverde@ects.org](mailto:mlaverde@ects.org).

Questions that are received by Thursday, September 11, 2025, will be answered by email and posted on the school website under <https://www.ects.org/joc/bid-specifications/> and the questions and answers will be shared with all interested parties.

Other than emails to Matthew LaVerde, Executive Director ([mlaverde@ects.org](mailto:mlaverde@ects.org)), or Jessica Garnica, Business Manager, ([jgarnica@ects.org](mailto:jgarnica@ects.org)), Proposers are prohibited from contacting any District employee, officer or official concerning this RFP. A Proposer's failure to comply with this requirement may result in disqualification. No oral statements by any District staff or representatives shall be effective to waive, change, or modify any of the provisions of this RFP, and no Proposer shall rely on any alleged oral statement regarding this RFP.

### 3. PV SYSTEM STANDARDS AND REQUIREMENTS

#### a. APPLICABLE PERMITTING

The proposed solar project will be located in Summit Township. The zoning office's website <https://summittownship.com/land-development-and-zoning/>.

The selected developer will be responsible for securing all needed permits and complying with all applicable zoning requirements.

#### b. DESCRIPTION OF DISTRICT BUILDING[S] AND GROUNDS

The District location where the System will be located at 8500 Oliver Rd, Erie, PA 16509.

The GPS coordinates are: \_ 42.02982622760335, -80.09524687432904.

Solar Field will be a 5–7-acre area in the back of our building in the middle of our property.

A satellite image and map showing the District building[s], the desired location for the solar, and the property a location of electrical service including transformers and meters as well as structural drawings for the roof, if applicable, shown in the Appendix A (site map).





### c. DISTRICT ELECTRIC ACCOUNT[S] AND USAGE - SYSTEM SIZING

The District has the following electric account for the 2 meters that will be offset with solar generation with Penelec / First Energy.

- Erie County Vo Tech, School Skill Center – General Secondary Medium PN-GSMD
- Erie County Vo Tech School – General Secondary Medium HP PN-GSMD

Electricity is provided under WGL Energy Services, Inc.

- The district has a service contract with WGL Energy Services, Inc. that ends on June 30, 2026. See electricity bills for the past 12 months in Appendix C.
- The total electricity consumption (in kWh) for the identified meters is shown on the following table for the years for the past 12 months.

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
2024							173095	194899	179416	155922	126137	115829
2025	124099	120980	112191	122735	126069	108404						



#### **d. EQUIPMENT STANDARDS**

##### **i. Domestic Content Adder under the ITC**

The District is committed that its solar project should qualify for the domestic content adder to the solar Investment Tax Credit. This means that (a) 100% of the project's steel and iron are domestically sourced; and (b) 40% of the total cost of all "manufactured products" that are components of the entire "facility" must be produced in the U S.

Proposals must include pricing information with both the domestic content requirement satisfied and if supply shortages are growing and the price premium is getting excessive, without the domestic content requirement being satisfied.

##### **ii. Foreign Entity of Concern Compliance**

The District's solar project must satisfy the Foreign Entity of Concern restrictions established by the passage of United States H.R.1, known as the "One Big Beautiful Bill Act of 2025." Proposer must obtain a certificate from each supplier from whom it purchases manufactured products stating that the products were not made by prohibited foreign entities and that the supplier does not know or have reason to know of any prohibited foreign entities in the supply chain. . The certificate should also confirm the cost charged to the developer for the products that were not made by prohibited foreign entities.

##### **iii. PV modules**

PV modules shall be a commercial off-the-shelf product and shall be listed as UL/ETL.

PV modules shall have a minimum 25-year limited warranty that modules will generate no less than 80% of rated output under standard testing conditions (STC). PV modules that do not satisfy this warranty condition shall be replaced.

System wiring, devices and equipment shall be installed in accordance with the provisions of the NEC 2017 and applicable building and zoning codes.

##### **iv. Inverters**

Inverters shall be commercial off-the-shelf products, listed to UL 1741 and IEEE 1547.

Note, in PPL territory, the inverters shall be specifically listed to UL 1741SB and included in the PPL Electric Utilities - Approved Smart Inverter List:

<https://www.pplelectric.com/-/media/PPLElectric/At-Your-Service/Docs/REMSI/Metering-Equipment-Tables/PPL-EU-Smart-Inverter-List.ashx>

The inverter shall have at a minimum the following features:

- UL/ETL listed.

- Peak efficiency of 96% or higher
- Inverters shall have operational indicators of performance and have built-in data acquisition and remote monitoring.
- The inverter shall be capable of parallel operation with the existing AC power. Each inverter shall automatically synchronize its output waveform with that of the Electric Distribution Company upon restoration of power.

#### v. Racking

If a ground-mounted system is appropriate, Proposers may propose either a fixed ground-mount system or trackers (one or two-axis) or both.

The mounting and racking system, whether rooftop or ground-mounted, shall be designed in accordance with all applicable state and local codes and standards. All structural components shall be non-corrosive (galvanized steel, stainless steel, or aluminum) and shall be designed to obtain a minimum 40-year design life.

100% of any steel and iron in the racking system must be of U.S. origin.

#### vi. Fencing

If a ground-mounted system is proposed, the solar field will be surrounded by fencing that complies with the latest adopted National Electric Code. The fence shall have a lockable 20' dual swing gate. 100% of any steel and iron in the fencing must be of U.S. origin, if complying with the domestic content provisions of the Inflation Reduction Act.

#### vii. Vegetation

Proposer should provide a vegetation plan and a suggested maintenance schedule. If a ground-mounted system is proposed, low-maintenance, pollinator-friendly vegetation is preferred within the fence area of the system.

#### viii. Monitoring system

The System shall include a web-based monitoring system showing system performance that can be accessed by the District as well as by the general public. Data shall be available both in real time and historical data. The public site is intended for education and outreach regarding renewable energy production and information on avoided greenhouse gas production.

The selected Proposer shall provide all monitoring hardware and monitoring equipment. The public site shall be maintained for the life of the solar system.

Provide networking equipment, engineering, programming, wiring, and software to allow remote connection to the District's local area network.

#### **e. INTERCONNECTION**

The selected Proposer will be responsible for interconnecting the System with a District electric meter and Penelec / First Energy's local distribution system. This includes preparing all required materials for an interconnection application with Penelec / First Energy and obtaining Penelec / First Energy's consent for the interconnection. The Penelec / First Energy website for interconnection is <https://www.firstenergycorp.com/feconnect/pennsylvania.html>.

Proposers shall provide a site-plan with their proposal, which shows the location of the solar PV array(s), inverter(s), point of interconnection (POI), combiner boxes, PV shut off, and the electric service location on the property, along with the route of conductors for interconnection per utility application requirements.

#### **f. NET METERING / VIRTUAL METER AGGREGATION**

All of the District's electricity accounts should qualify for virtual meter aggregation under 52 Pa. Code § 75.12, provided that all the account meters are within a two-mile radius of the point of interconnection. The District wishes to virtual meter the following accounts:

- Erie County Vo Tech, School Skill Center – General Secondary Medium PN-GSMD
- Erie County Vo Tech School – General Secondary Medium HP PN-GSMD

The selected Proposer will be expected to work with Penelec/ First Energy so the System output can be net metered against all of the identified electric accounts of the District, if appropriate.

#### **g. OPERATIONS AND MAINTENANCE SERVICE CONTRACT**

For those proposals offering an EPC contract for the direct ownership model, the selected Proposer will be responsible for an on-going Operations and Maintenance Service Contract with the District to ensure the System is operating well over time. This agreement should include a reserve fund for replacing equipment (such as inverters and modules) that fails outside of the warranty period.

### **4. PREVAILING WAGE REQUIREMENT**

The Proposer must ensure that it and all contractors and subcontractors engaged during the on-site construction, renovation, rehabilitation, reconstruction, demolition, alteration and repair work on any segment of work on the System will pay their workers not less than the prevailing minimum wage and benefit rates for all crafts or classifications, as determined by the Department of Labor and Industry under the act of August 15, 1961 (P.L.987, No.442), known as the Pennsylvania Prevailing Wage Act.

## 5. PROPOSAL REQUIREMENTS

Proposers who wish to be selected by the District for this Project must submit a proposal organized by the following sections:

**a. PROPOSER INFORMATION.** Provide the following information about the Proposer:

- i. Proposer's Point of Contact, email, phone number, and business address
- ii. Narrative overview of the Proposer and its experience (not to exceed one page)
- iii. Names of Business Owners and Managers.
- iv. Number of Employees (Full-time Equivalents - FTEs), and how many are located in Pennsylvania.
- v. Business revenues (for 2022, 2023, 2024 and the first half of 2025.)
- vi. Solar installer certifications (NABCEP etc.) held by employees. List names of employees and NABCEP certification type and certification numbers.
- vii. Licensing: Electrical. PA contractor's license number, and other contractor licenses held by employees.
- viii. Insurance: Insurance policies (carrier, type, and limits) held by Proposer including Workmen's Compensation, Liability Insurance, and property insurance
- ix. Prevailing Wage: List experience reporting payroll for federal Davis-Bacon Act or Pennsylvania Commonwealth prevailing wage projects.
- x. Apprentices: List experience recruiting, employing, and supervising apprentices as part of your labor crews.
- xi. Overview of Proposer safety policies and procedures.
- xii. Is the Proposer on the Commonwealth of Pennsylvania list of debarred contractors? If yes, explain.
- xiii. Has the Proposer any experience with installing solar for public schools that are subject to various Commonwealth procurement laws and regulations, including the Commonwealth Procurement Code, the School Procurement Code, and the Separations Act of 1913? Explain that experience and how the Proposer would comply with these procurement requirements.
- xiv. Has the Proposer or any firm, corporation, partnership, or association in which it has an interest been cited for any willful or serious violations of any occupational safety and health act or of any standard, order or regulation promulgated pursuant to such act, during the three-year period preceding the proposal? If yes, explain.
- xv. Has the Proposer or any firm, corporation, partnership, or association in which it has an interest ever received one or more criminal convictions related to the injury or death of any employee? If yes, explain.
- xvi. Has the Proposer or any of its principals (regardless of the place of employment) ever been the subject of any criminal proceedings? If yes, explain.
- xvii. Has the Proposer or any of its principals (regardless of the place of employment) ever been found to have violated any state or local ethics law, regulation, ordinance, code, policy or standard or to have committed any other offense arising out of the submission of proposals or bids or the performance of work on public works projects or contracts? If yes, explain.
- xviii. Is Proposer and/or subcontractor a certified Women, Minority, Disabled and/or Veteran Owned Business Enterprises? If so, provide proof of certification.
- xix. Will the Proposer be able to comply with the Foreign Entity of Concern restrictions established by the "One Big Beautiful Bill" Act?

In addition to providing the information listed above, please include the following as exhibits to the Proposal:

- Exhibit 1.1** Resumes of business owners and managers.
- Exhibit 1.2** Business tax returns for 2022, 2023 and 2024. Please note that the tax returns do not need to be part of the electronic files of the proposals and the hard copies will not be shared beyond the reviewing committee if marked as CONFIDENTIAL).
- Exhibit 1.3** 2025 operating budget (Please note that the tax returns do not need to be part of the electronic files of the proposals and the hard copies will not be shared beyond the reviewing committee if marked as CONFIDENTIAL).

**b. SOLAR PROJECT DEVELOPMENT EXPERIENCE**

Provide the following information about the Proposer's solar project experience:

- i. Number of years Prosper has been in business. Provide the address of company headquarters, if different from above.
- ii. Total number of commercial projects installed, total kW<sub>DC</sub>, total dollar volume installed and/or under contract by Proposer in 2022, 2023, 2024, and 2025.

Provide this data divided between direct ownership projects and third-party ownership projects where the Proposer has ongoing project responsibilities under a PPA, EPC, or lease agreement and indicate which projects were installed in Pennsylvania.

As exhibits to the Proposal, provide the following:

- Exhibit 2.1** A list of the projects (address, size, annual output, and off-taker) that Proposer has installed with a rated capacity of 300 kW<sub>DC</sub> or greater in 2022, 2023, 2024 and 2025 to date, with customer contact information for each. Identify which projects were installed on behalf of schools or school districts.
- Exhibit 2.2** References and contact information for at least three schools or school district customers in Pennsylvania (if any) or other entities, if no schools were completed.
- Exhibit 2.3** Listing of subcontractors for the project, including company name, address, management, and services to be provided. Indicate if any subcontractors is a certified Women, Minority, Disabled and/or Veteran Owned Business Enterprise

**c. PROPOSED SOLAR SYSTEM HARDWARE**

Provide the following information:

- i. Solar Modules (manufacturer and model #).

- ii. Solar Inverters (manufacturer and model #).
- iii. Racking System(s) (manufacturer, model #).
- iv. Other hardware, such as fencing, etc.
- v. Web-based project monitoring system.

As exhibits to the Proposal, provide the following:

**Exhibit 3.1** Cut sheets for the modules, inverters, racking system, fencing, and monitoring system.

#### d. PROPOSED SYSTEM DESIGN

Discuss the proposed system design, addressing:

- i. Recommended System Size ( $kW_{DC}$  and  $kW_{AC}$ ).
- ii. Recommended System Location(s). The location of the modules and the inverters.
- iii. The dimensions of the System and estimated area required.
- iv. The azimuth and tilt of the modules (or specify one or two-axis trackers).
- v. The route to interconnect the System with the District's electric service.

As an exhibit to the Proposal, provide the following:

**Exhibit 4.1** Electrical and site-plan drawings showing the system design and layout and the interconnection route.

#### e. SYSTEM PERFORMANCE

Provide System generation estimates based on the proposed System hardware and the proposed System design:

- i. Year One System Output (kWh) by month and for Year 1.
- ii. Annual PV output de-rate factor.
- iii. System Performance Guarantee. Specify the percentage of system output stated in 4.5.1 that will be guaranteed for Year One and the financial terms that will apply if the system output falls short of the guaranteed Year One performance.
- iv. The percentage of overall electricity to be generated by solar system in Year 1.

As an exhibit to the Proposal, provide the following:

**Exhibit 5.1.** Copies of PV Watts or other PV modeling software generation report.

**Exhibit 5.2.** Copy of the proposed System Performance Guarantee.

**f. PROPOSED ENGINEERING, PROCUREMENT AND CONSTRUCTION PRICING**

If the Proposer is offering pricing for the project as an engineering, procurement and construction contract under the direct ownership model, provide the following price information:

- i. **Proposed Project Construction Budget.** Proposers must complete the following construction budget that is not to exceed \$1.25 million:

Hard costs

Hardware

PV modules + warranty	\$
Inverter + warranty	\$
Racking	\$
Interconnection	\$
Monitoring system	\$
Balance of System	\$

Installation Expenses

Electrical installation	\$
Racking installation	\$
Interconnection installation	\$
Other installation	\$
Hard Cost Contingency	\$
<i>Subtotal: Hard Costs</i>	\$

Soft Costs

Predevelopment	\$
System Design	\$
3rd party engineering	\$
Legal	\$
Permits	\$
Interconnection	\$
District legal and other expenses	\$
Project Management (developer fee)	\$
Soft Cost Contingency	\$
<i>Subtotal: Soft Costs</i>	\$

**TOTAL Cost**

**(not to exceed \$1.25 Million)**

\$
----



**TOTAL Cost per watt (total cost/total project size in watts)**

\$ _____/watt
---------------

**g. FINANCIAL PERFORMANCE ESTIMATES**

Indicate the estimate financial savings in Year 1 through Year 25 based on current electrical rate of \$0.096 per kWh with a 4% annual electricity escalator and renewable energy credits valued at \$20 for 10 years. Include a cash flow analysis in EXHIBIT 5.1 that includes inverter replacement, savings per year, and estimated electricity generation.

**h. PROPOSED PROJECT SCHEDULE AND EPC PAYMENT TERMS**

Provide a **Proposed Project Schedule** for the project that includes the major project milestones listed below. For each milestone, show the projected milestone completion date (expressed as number of weeks following contract execution) and requested installment payment that is to accompany the completion of each project milestone (expressed as a percentage of the total EPC price). The Proposed Project Schedule is to include the following milestones:

- Contract Execution
- Final project design / Applications for interconnection and permits filed.
- Equipment Ordered
- Notice to Proceed with Construction
- Mechanical completion
- System Commissioning
- Permission to Operate / Placed in Service

As an exhibit to the Proposal, provide the following:

**Exhibit 6.1** Completed construction budget, in workable Excel file.

**Exhibit 6.2** Completed Proposed Project Schedule, showing timing of major milestones and requested installment payments as completed work is invoiced.

**i. PROPOSED OPERATIONS AND MAINTENANCE SERVICE CONTRACT**

As part of your proposal, submit the following:

**Exhibit 6.3** Your pricing sheet for O&M services for the System. Include the terms and proposed language for an operations and maintenance service contract for a term of five, ten years and twenty years.

**Exhibit 6.4** Copy of the proposed Operations and Maintenance Service Contract.

**j. PROPOSAL SIGNATURE**

The proposal, in order to be considered a valid proposal must be signed by a principal officer or owner of the business entity that is submitting the proposal. Such signature constitutes the Proposer's representation that it has read, understood, and fully accepted each and every provision of this RFP unless an exception is described above.

Company Name  
Company Address  
Company Federal Tax Identification #  
By:

\_\_\_\_\_  
Name  
Title  
Telephone #:  
Email:

## 6 SELECTION CRITERIA

### a. SELECTION COMMITTEE

Proposals in response to this RFP will be evaluated by a Selection Committee of individuals from the District (the "**Committee**").

Proposers may be invited to make a brief oral presentation and be interviewed by the Committee on Tuesday, September 23, 2025.

### b. SELECTION CRITERIA

Selection criteria will include:

- **Overall Quality:** Overall quality of proposal and understanding of the intent of this Project.
- **Experience:** Proposer's experience and proficiency in PV projects of comparable size and scope and in contracting with Pennsylvania public schools or other Commonwealth entities or agencies.
- **Implementation Capacity:** Proposer's staff capacity and ability to provide timely, quality design, installation services and long-term operation of the System.
- **Financial Capacity:** Proposer's financial strength to successfully carry out this Project).
- **Proposed Hardware:** The extent to which the Proposer incorporates high-quality components (Tier 1 Solar Equipment as published by BloombergNEF) and offers strong warranties on system components and labor, that are compliant with applicable domestic content and FEOC restrictions.
- **Value and Price:** The proposed EPC pricing and the proposed O&M service contract pricing.
- **Local Staffing and Offices:** The School places an emphasis on supporting the local economy, and the geography of the Proposers will have some modest weight in the selection. Also looking for contractors to use Cooperative Education Students from Erie County Technical School as part of the Project Plan.

Some criteria (e.g., appropriate licensing and insurance, strong solar experience, NABCEP certification) are considered essential for an acceptable proposal. Other items (e.g., pricing, quality of references, or capacity) will be used to rank the proposals. Pricing is not the exclusive basis for selection – the District may decide to select a Proposer whose pricing is not the lowest if the proposal is found compelling for other reasons.

**c. SELECTED PROPOSAL**

After evaluation of the proposals and any interviews, the District will select a Proposer for entering into negotiations for the Project. All Proposers who submitted a proposal will be informed of the selection results.

The District will select the proposal that it deems to be in the District's best interest and issue a Preliminary Notice of Award to the selected Proposer. The Preliminary Notice of Award will be subject to further discussions and negotiations with the Proposer. The making of a preliminary award to a Proposer does not provide the Proposer with any rights and does not impose upon the District any obligations. The District is free to withdraw a preliminary award at any time and for any reason. A Proposer has rights - and the District has obligations - only if final contracts, if any, are executed by the District and a Proposer, and only to the extent of the obligations set out in such agreements. Neither this RFP nor any actions taken by the District create any obligation toward any Proposer.

The District may, in its sole discretion, clarify, modify, amend, or terminate this RFP if it determines in its sole discretion that it is in the School's best interest. The School reserves all rights to reject any or all proposals and to negotiate contract terms and conditions in the best interest of the District.

The successful Proposer shall enter into a binding contract for the services contemplated by this RFP. Such contract will incorporate the provisions of the selected proposal and include such requirements and obligations typically included in construction and services contracts with the District. The Proposed Form of Contract (EPC) is referenced in Appendix B.

## Appendix A – Site Assumptions

### Description:

We are looking to put a Solar Field in at our site which has two main school buildings on the property and three outlier storage buildings. The Erie County Technical School is an area Career and Technical Education School that serves 11-member school districts in the middle of Erie County - Fairview, Fort LeBoeuf, Girard, General McLane, Harbor Creek, Iroquois, Millcreek, Northwestern, North East, Union City, and Wattsburg. Our Solar Field will be a 5–7-acre area in the back of our building in the middle of our property. We have been working with advisors since March of 2024 on how we can implement a project that be beneficial to the school in energy savings while being a learning opportunity for the students in our training programs that will be working with this technology over the next 30-40 years in their skill trade fields. Our Construction, Facility Maintenance, Electrical, and Design and Drafting Program students all have renewable energy units of study, and this will take that curriculum to a new level with hands on design, installation, performance tracking, and maintenance. The Project will reduce our reliance on conventional energy resources by around 40% of current use. We are looking to build a project that can be added to it in the future, when alternative funding is available, to get to 100% of our use.

### Financial Assumptions:

- 40% ITC Eligible (30% Base, 10% Energy Community Bonus Adder)
- \$0.05/kWh ACT 129 rebate for First Energy, up to 43% of annual consumption
- Electric offset rate (kWh): \$0.096
- **PA Solar Center Assistance Fee:** The selected Proposer agrees to provide a one-time contribution of \$0.025 per installed watt dc (\$25.00/kilowatt DC) to the Pennsylvania Solar Center to be provided 30 days after a signed construction contract. This contribution must not be included as a line-item expense as part of the proposal submission. "

**Location for solar:** 8500 Oliver Rd, Erie, PA 16509

**Estimated size of system(s):** 500 kW.

**Annual electricity usage –** 1,659,776 kWh



## Appendix B – Proposed Form of Contract

ENGINEERING, PROCUREMENT, & CONSTRUCTION (EPC) AGREEMENT that completes the project according to the RFP above.

This Agreement will be designed by the contractor and approved by the District Solicitor prior to signature.

This Agreement is to contain a **PA Solar Center Assistance Fee**: The selected Proposer agrees to provide a one-time contribution of \$0.025 per installed watt dc (\$25.00/kilowatt DC) to the Pennsylvania Solar Center to be provided 30 days after a signed construction contract. This contribution must not be included as a line-item expense as part of the proposal submission. "

## Appendix C – Last 12-month Energy Bills (Separate Attachment)



**Billing Period:** May 28 to Jun 25, 2024 for 29 days  
**Bill For:** ERIE COUNTY VO TECH SCHOOL  
8500 OLIVER RD  
ERIE PA 16509

July 05, 2024  
**Account Number: 100 004 585 095**  
**Amount Due: \$31,806.53**  
**Due Date: August 05, 2024**

To report an emergency or an outage, call 24 hours a day 1-888-544-4877.

**Bill issued by:** Penelec, PO Box 16001, Reading PA 19612-6001

To enroll in eBill or pay your bill online, scan the QR code on the right of this bill from your mobile device or go to [www.firstenergycorp.com](http://www.firstenergycorp.com).  
For Customer Service, call 1-800-545-7741. For Payment Options, call 1-800-962-4848.



Shopping Information		Account Summary	Amount Due
Customer Number	Rate Category	Previous Balance	15,902.15
0800423383 0001342419	General Secondary Medium HP PN-GSMHD	Payments/Adjustments	0.00
		<b>Balance at Billing on Jul 05, 2024</b>	<b>15,902.15</b>

Contact your supplier if you do not know your contract expiration date.

Messages

To avoid a 1.50% Late Payment Charge being added to your bill, please pay the **Amount Due** by the Due Date.

Your current **PRICE TO COMPARE** for generation and transmission from Penelec is listed below. For you to save, a supplier's price must be lower.

**General Secondary Medium - 0001342419 - 11.61 cents per KWH**  
**General Secondary Medium HP - 0001342419 - 10.25 cents per KWH**

Your next meter reading is scheduled to occur on or about Jul 26, 2024.

Your bill includes \$210.33 in PA taxes, of which \$193.60 is PA gross receipts tax.

Generation prices and charges are set by the electric generation supplier you have chosen. The Public Utilities Commission regulates distribution prices and services. The Federal Energy Regulatory Commission regulates transmission prices and services.

With the Pennsylvania Public Utility Commission's approval, we are notifying all customers of a change in the procedure for disconnection for nonpayment. The company representative will now attempt to complete a remote disconnection and may no longer need access to the meter. All other regulatory noticing leading up to disconnect will continue with no change, and a post-termination notice will be left at the service address.

Tree branches and shrubs – and insects that nest in vegetation – can make it difficult and, at times, unsafe for our employees to read your meter. Please be sure your meter is easily accessible by clearing the path to it and the area around it.

Penelec - Consumption	3,281.28
WGL Energy Services, Inc.	12,623.10
<b>Total Current Charges</b>	<b>15,904.38</b>
<b>Total owed by Aug 05, 2024</b>	<b>\$31,806.53</b>

As a Checkless customer - Total charges of \$31,806.53 will be deducted from your account on Aug 05, 2024

Usage Information for Meter Number 5002957360

May 31, 2024 KWH Reading	12,214.425
May 28, 2024 KWH Reading	12,132.421
Difference	82.004
Multiplier	200
Kilowatt Hours Metered	16,401
OnPeak Load in KW/KVA	258.4
OffPeak Load in KW/KVA	192.8
OnPeak KVAR	4.8
KILOWATT HOURS BILLED	14,813
BILLED LOAD IN KW/KVA	366.4
BILLED REACTIVE DEMAND	84.8
Jun 25, 2024 KWH Reading	12,726.956
Jun 01, 2024 KWH Reading	12,214.425
Difference	512.531
Multiplier	200
Kilowatt Hours Metered	102,506
OnPeak Load in KW/KVA	366.4
OffPeak Load in KW/KVA	324.8
OnPeak KVAR	84.8
OffPeak KVAR	70.4
KILOWATT HOURS BILLED	104,094
BILLED LOAD IN KW/KVA	366.4
BILLED REACTIVE DEMAND	84.8

Charges From Penelec

When contacting an Electric Generation Supplier, please provide the following.

Customer Number: 0800423383 0001342419				
Rate: General Secondary Medium PN-GSMID				
Customer Charge				5.50
Distribution System Improvement Charge				16.63
Distribution Charge				
366.4 KW	x	6.300000	x 0.137931	318.39
84.8 KVAR	x	0.200000	x 0.137931	2.34
Energy Efficiency Charge Phase IV	14,813 KWH	x 0.001750		25.92
Solar Requirements Charge	14,813 KWH	x 0.000080		1.19
Default Service Support Charge	14,813 KWH	x 0.003880		57.47
TCJA Voluntary Surcharge				-19.60
State Tax Surcharge				0.29

Current Consumption Bill Charges

Customer Number: 0800423383 0001342419				
Rate: General Secondary Medium HP PN-GSMHD				
Customer Charge				34.40
Distribution System Improvement Charge				114.66
Distribution Charge				
366.4 KW	x	6.300000	x 0.862069	1,989.93
84.8 KVAR	x	0.200000	x 0.862069	14.62
Energy Efficiency Charge Phase IV	104,094 KWH	x 0.003620		376.82
Solar Requirements Charge	104,094 KWH	x -0.000010		-1.04
Default Service Support Charge	104,094 KWH	x 0.004460		464.26
TCJA Voluntary Surcharge				-122.51
State Tax Surcharge				2.01

Current Consumption Bill Charges

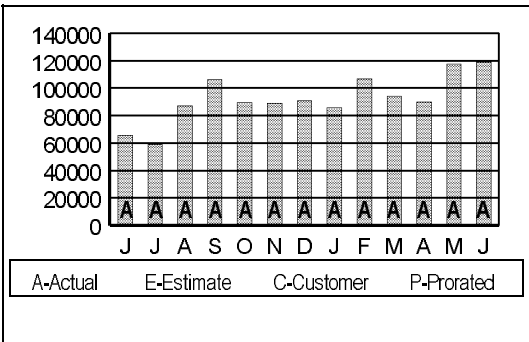
<b>Total Charges</b>	<b>\$ 3,281.28</b>
----------------------	--------------------

Billing Information for WGL Energy Services, Inc.

Po Box 7600, Hampton, VA 23666-0600  
**Additional billing details are continued on page #3**

Additional messages, if any, can be found on back.

Usage History



Comparisons	Last Year	This Year
Average Daily Use (KWH)	2042	4100
Average Daily Temperature	64	69
Days in Billing Period	32	29
Last 12 Months Use (KWH)		1,134,577
Average Monthly Use (KWH)		94,548

FederalID: 25-0718085



PO Box 16001  
Reading, PA 19612-6001

Account Number: 100 004 585 095

ERIE COUNTY VO TECH SCHOOL  
8500 OLIVER RD  
ERIE PA 16509

Checkless Customer \$31,806.53 will be deducted from your account on August 05, 2024  
- DO NOT PAY

PENELEC  
PO BOX 3687  
AKRON OH 44309-3687

0110000458509500000000000000000000000020015904380031806538



Billing Period: Jun 26 to Jul 25, 2024 for 30 days  
Bill For: ERIE COUNTY VO TECH SCHOOL  
8500 OLIVER RD  
ERIE PA 16509

August 05, 2024  
Account Number: 100 004 585 095  
Amount Due: \$36,238.69  
Due Date: September 04, 2024

To report an emergency or an outage, call 24 hours a day 1-888-544-4877.  
Bill issued by: Penelec, PO Box 16001, Reading PA 19612-6001  
To enroll in eBill or pay your bill online, scan the QR code on the right of this bill from your mobile device or go to [www.firstenergycorp.com](http://www.firstenergycorp.com).  
For Customer Service, call 1-800-545-7741. For Payment Options, call 1-800-962-4848.



Shopping Information		Account Summary	Amount Due
Customer Number	Rate Category	Previous Balance	31,806.53
0800423383 0001342419	General Secondary Medium HP PN-GSMHD	Payments/Adjustments	-15,902.15
		Balance at Billing on Aug 05, 2024	15,904.38

Contact your supplier if you do not know your contract expiration date.

Messages

To avoid a 1.50% Late Payment Charge being added to your bill, please pay the Amount Due by the Due Date.

Your current PRICE TO COMPARE for generation and transmission from Penelec is listed below. For you to save, a supplier's price must be lower.

General Secondary Medium HP - 0001342419 - 10.25 cents per KWH

Your next meter reading is scheduled to occur on or about Aug 27, 2024.

Your bill includes \$232.98 in PA taxes, of which \$214.44 is PA gross receipts tax.

Generation prices and charges are set by the electric generation supplier you have chosen. The Public Utilities Commission regulates distribution prices and services. The Federal Energy Regulatory Commission regulates transmission prices and services.

Mailing in your payment? We have a new address! The enclosed bill stub has been pre-addressed for your convenience. If you can't locate your stub, please mail your check to the following:  
Ohio, Pennsylvania and New Jersey:

FirstEnergy  
P.O. Box 371422  
Pittsburgh, PA 15250-7422

With the Pennsylvania Public Utility Commission's approval, we are notifying all customers of a change in the procedure for disconnection for nonpayment. The company representative will now attempt to complete a remote disconnection and may no longer need access to the meter. All other regulatory noticing leading up to disconnect will continue with no change, and a post-termination notice will be left at the service address.

Penelec - Consumption 3,634.60  
WGL Energy Services, Inc. 16,699.71  
Total Current Charges 20,334.31

Total owed by Sep 04, 2024 \$36,238.69  
As a Checkless customer - Total charges of \$36,238.69 will be deducted from your account on Sep 04, 2024

Usage Information for Meter Number 5002957360

Jul 25, 2024 KWH Reading	13,520.319
Jun 26, 2024 KWH Reading	12,726.956
Difference	793.363
Multiplier	200
KWH used	158,673
OnPeak Load in KWKVA	364.8
OffPeak Load in KWKVA	323.2
OnPeak KVAR	77.6
OffPeak KVAR	71.2
Billed Load in KWH/KVA	364.8
Billed Reactive Demand	77.6

Charges From Penelec

When contacting an Electric Generation Supplier, please provide the following.			
Customer Number: 0800423383 0001342419			
Rate: General Secondary Medium HP PN-GSMHD			
Customer Charge			39.90
Distribution System Improvement Charge			139.33
Distribution Charge	364.8 KW	x 6.300000	2,298.24
	77.6 KVAR	x 0.200000	15.52
Energy Efficiency Charge Phase IV	158,673 KWH	x 0.003620	574.40
Solar Requirements Charge	158,673 KWH	x -0.000010	-1.59
Default Service Support Charge	158,673 KWH	x 0.004460	707.68
TCJA Voluntary Surcharge			-141.42
State Tax Surcharge			2.54
Current Consumption Bill Charges			3,634.60

Billing Information for WGL Energy Services, Inc.

Po Box 7600, Hampton, VA 23666-0600	
Customer Service: 1-844-427-5945	
Rate: BILL-READY	
Billing Period: Jun 26, 2024 to Jul 25, 2024	
Capacity Adjustment Charge: 6/26/2024-7/25/2024	18.67
Generation And Transmission: 158673 Kwh At \$0.096 Per Kwh	15,232.61
Pa Gross Receipts Tax	985.28
Transmission Adjustment: 6/26/2024-7/25/2024	463.15
Total WGL Energy Services, Inc. Current Charges	16,699.71

Detail Payment and Adjustment Information

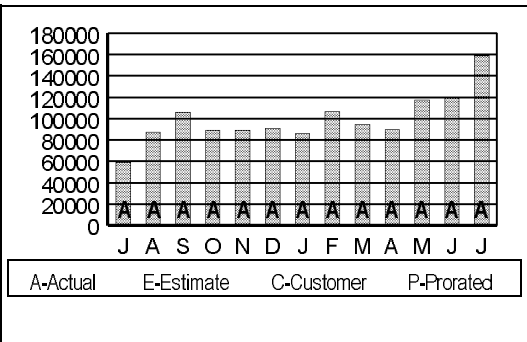
07/05/24	Payment	-15,902.15
----------	---------	------------

Account Balances by Company

	Previous Balance	Payments/ Adjustments	Current Charges	Amount Due
Penelec	6,659.14	-3,377.86	3,634.60	6,915.88
WGL Energy Services, Inc.	25,147.39	-12,524.29	16,699.71	29,322.81
Total	31,806.53	-15,902.15	20,334.31	36,238.69

Additional messages, if any, can be found on back.

Usage History



Comparisons	Last Year	This Year
Average Daily Use (KWH)	1966	5289
Average Daily Temperature	72	73
Days in Billing Period	30	30
Last 12 Months Use (KWH)		1,234,261
Average Monthly Use (KWH)		102,855

FederalID: 25-0718085



PO Box 16001  
Reading, PA 19612-6001

Account Number: 100 004 585 095

ERIE COUNTY VO TECH SCHOOL  
8500 OLIVER RD  
ERIE PA 16509

Checkless Customer \$36,238.69 will be deducted from your account on September 04, 2024 - DO NOT PAY

PENELEC  
PO BOX 371422  
PITTSBURGH PA 15250-7422

0110000458509500000000000000000000000020020334310036238692



011000045850950000000000000000000020022224380022224385

0110000458509500000000000000000000000020021017480021017484



Billing Period: Sep 25 to Oct 27, 2024 for 33 days  
Bill For: ERIE COUNTY VO TECH SCHOOL  
8500 OLIVER RD  
ERIE PA 16509

October 31, 2024  
Account Number: 100 004 585 095  
Amount Due: \$39,143.56  
Due Date: December 02, 2024

To report an emergency or an outage, call 24 hours a day 1-888-544-4877.  
Bill issued by: Penelec, PO Box 16001, Reading PA 19612-6001  
To enroll in eBill or pay your bill online, scan the QR code on the right of this bill from your mobile device or go to [www.firstenergycorp.com](http://www.firstenergycorp.com).  
For Customer Service, call 1-800-545-7741. For Payment Options, call 1-800-962-4848.



Shopping Information		Account Summary	Amount Due
Customer Number	Rate Category	Previous Balance	21,017.48
0800423383 0001342419	General Secondary Medium HP PN-GSMHD	Payments/Adjustments	0.00
		Balance at Billing on Oct 31, 2024	21,017.48

Contact your supplier if you do not know your contract expiration date.

Messages

To avoid a 1.50% Late Payment Charge being added to your bill, please pay the Amount Due by the Due Date.

Your current PRICE TO COMPARE for generation and transmission from Penelec is listed below. For you to save, a supplier's price must be lower.

General Secondary Medium HP - 0001342419 - 10.25 cents per KWH

Your next meter reading is scheduled to occur on or about Nov 26, 2024.

Your bill includes \$239.61 in PA taxes, of which \$220.54 is PA gross receipts tax.

Generation prices and charges are set by the electric generation supplier you have chosen. The Public Utilities Commission regulates distribution prices and services. The Federal Energy Regulatory Commission regulates transmission prices and services.

With the Pennsylvania Public Utility Commission's approval, we are notifying all customers of a change in the procedure for disconnection for nonpayment. The company representative will now attempt to complete a remote disconnection and may no longer need access to the meter. All other regulatory noticing leading up to disconnect will continue with no change, and a post-termination notice will be left at the service address.

Penelec - Consumption	3,738.04
WGL Energy Services, Inc.	14,388.04
Total Current Charges	18,126.08

Total owed by Dec 02, 2024 \$39,143.56

As a Checkless customer - Total charges of \$39,143.56 will be deducted from your account on Dec 02, 2024

Usage Information for Meter Number 5002957360

Oct 27, 2024 KWH Reading	15,878.468
Sep 25, 2024 KWH Reading	15,200.91
Difference	677.558
Multiplier	200
KWH used	135,512
OnPeak Load in KWKVA	412.8
OffPeak Load in KWKVA	272.8
OnPeak KVAR	57.6
OffPeak KVAR	61.6
Billed Load in KWKVA	412.8
Billed Reactive Demand	57.6

Charges From Penelec

When contacting an Electric Generation Supplier, please provide the following.			
Customer Number: 0800423383 0001342419			
Rate: General Secondary Medium HP PN-GSMHD			
Customer Charge			39.90
Distribution System Improvement Charge			149.16
Distribution Charge	412.8 KW	x 6.300000	2,600.64
	57.6 KVAR	x 0.200000	11.52
Energy Efficiency Charge Phase IV	135,512 KWH	x 0.003620	490.55
Solar Requirements Charge	135,512 KWH	x -0.000010	-1.36
Default Service Support Charge	135,512 KWH	x 0.004460	604.38
TCJA Voluntary Surcharge			-159.36
State Tax Surcharge			2.61
Current Consumption Bill Charges			3,738.04

Billing Information for WGL Energy Services, Inc.

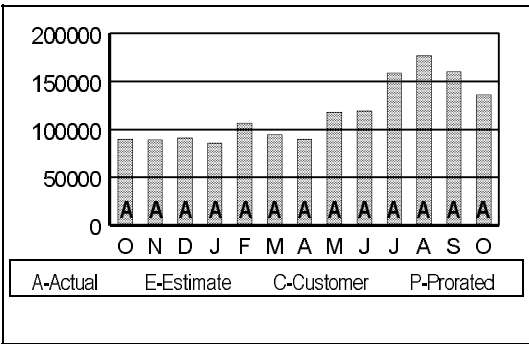
Po Box 7600, Hampton, VA 23666-0600	
Customer Service: 1-844-427-5945	
Rate: BILL-READY	
Billing Period: Sep 25, 2024 to Oct 27, 2024	
Capacity Adjustment Charge: 9/25/2024-10/27/2024	20.54
Pa Gross Receipts Tax	848.89
Total Use: 135512 Kwh At \$0.096 Per Kwh	13,009.15
Transmission Adjustment: 9/25/2024-10/27/2024	509.46
Total WGL Energy Services, Inc. Current Charges	14,388.04

Account Balances by Company

	Previous Balance	Payments/ Adjustments	Current Charges	Amount Due
Penelec	4,230.98	0.00	3,738.04	7,969.02
WGL Energy Services, Inc.	16,786.50	0.00	14,388.04	31,174.54
Total	21,017.48	0.00	18,126.08	39,143.56

Additional messages, if any, can be found on back.

Usage History



Comparisons	Last Year	This Year
Average Daily Use (KWH)	3081	4106
Average Daily Temperature	58	59
Days in Billing Period	29	33
Last 12 Months Use (KWH)		1,423,426
Average Monthly Use (KWH)		118,619

FederalID: 25-0718085



PO Box 16001  
Reading, PA 19612-6001

Account Number: 100 004 585 095

ERIE COUNTY VO TECH SCHOOL  
8500 OLIVER RD  
ERIE PA 16509

Checkless Customer \$39,143.56 will be deducted from your account on December 02, 2024 - DO NOT PAY

PENELEC  
PO BOX 371422  
PITTSBURGH PA 15250-7422

0110000458509500000000000000000000000020018126080039143563

0110000458509500000000000000000000000020014868590032994672

**01100004585095000000000000000000000020013293440028162032**

0110000458509500000000000000000000000020015452830028746275



**Billing Period:** Jan 27 to Feb 25, 2025 for 30 days  
**Bill For:** ERIE COUNTY VO TECH SCHOOL  
8500 OLIVER RD  
ERIE PA 16509

March 03, 2025  
**Account Number: 100 004 585 095**  
**Amount Due: \$30,529.39**  
**Due Date: April 02, 2025**

To report an emergency or an outage, call 24 hours a day 1-888-544-4877.  
**Bill issued by:** Penelec, PO Box 16001, Reading PA 19612-6001  
To enroll in eBill or pay your bill online, scan the QR code on the right of this bill from your mobile device or go to [www.firstenergycorp.com](http://www.firstenergycorp.com).  
For Customer Service, call 1-800-545-7741. For Payment Options, call 1-800-962-4848.



Shopping Information		Account Summary	Amount Due
Customer Number	Rate Category	Previous Balance	28,746.27
0800423383 0001342419	General Secondary Large PN-GSLD	Payments/Adjustments	-13,293.44
Contact your supplier if you do not know your contract expiration date.		<b>Balance at Billing on Mar 03, 2025</b>	<b>15,452.83</b>

Messages	
To avoid a 1.50% Late Payment Charge being added to your bill, please pay the <b>Amount Due</b> by the Due Date.	
To receive your <b>PRICE TO COMPARE</b> please call 1-888-478-2300.	
Your next meter reading is scheduled to occur on or about Mar 27, 2025.	
Your bill includes \$244.04 in PA taxes, of which \$203.08 is PA gross receipts tax.	

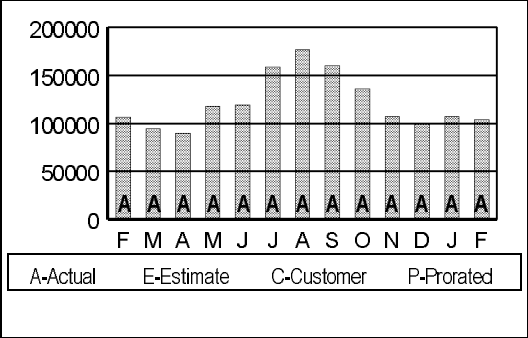
Usage Information for Meter Number 5002957360	
Feb 25, 2025 KWH Reading	17,960.3
Jan 27, 2025 KWH Reading	17,443.398
Difference	516.902
Multiplier	200
KWH used	103,380
OnPeak Load in KWKVA	284.8
OffPeak Load in KWKVA	199.2
OnPeak KVAR	21.6
OffPeak KVAR	6.4
Billed Load in KW/KVA	284.8
Billed Reactive Demand	21.6

Charges From Penelec	
When contacting an Electric Generation Supplier, please provide the following.	
Customer Number: 0800423383 0001342419	
Rate: General Secondary Large PN-GSLD	
Customer Charge	235.75
Distribution Charge	284.8 KW x 7.430000 2,116.06
	21.6 KVAR x 0.210000 4.54
Energy Efficiency Charge Phase IV	139.2 KW x 0.350000 48.72
Solar Requirements Charge	103,380 KWH x -0.000010 -1.03
Default Service Support Charge	326.2 KW x 3.181000 1,037.64
State Tax Surcharge	0.34
<b>Current Consumption Bill Charges</b>	<b>3,442.02</b>

Billing Information for WGL Energy Services, Inc.	
Po Box 7600, Hampton, VA 23666-0600	
Customer Service: 1-844-427-5945	
Rate: BILL-READY	
<b>Billing Period: Jan 27, 2025 to Feb 25, 2025</b>	
Capacity Adjustment Charge: 1/27/2025-2/25/2025	18.67
Pa Gross Receipts Tax	686.44
Total Use: 103380 Kwh At \$0.096 Per Kwh	9,924.48
Transmission Adjustment: 1/27/2025-2/25/2025	1,004.95
<b>Total WGL Energy Services, Inc. Current Charges</b>	<b>11,634.54</b>

Detail Payment and Adjustment Information	
02/03/25 Payment	-13,293.44

Account Balances by Company	
	Previous Balance Payments/ Adjustments Current Charges Amount Due
Penelec	6,197.00 -2,659.35 3,442.02 6,979.67
WGL Energy Services, Inc.	22,549.27 -10,634.09 11,634.54 23,549.72
<b>Total</b>	<b>28,746.27 -13,293.44 15,076.56 30,529.39</b>



Comparisons	Last Year	This Year
Average Daily Use (KWH)	3229	3446
Average Daily Temperature	36	27
Days in Billing Period	33	30
Last 12 Months Use (KWH)		1,467,407
Average Monthly Use (KWH)		122,284

FederalID: 25-0718085



PO Box 16001  
Reading, PA 19612-6001

Account Number: 100 004 585 095

ERIE COUNTY VO TECH SCHOOL  
8500 OLIVER RD  
ERIE PA 16509

Checkless Customer \$30,529.39 will be deducted from your account on April 02, 2025 - DO NOT PAY

PENELEC  
PO BOX 371422  
PITTSBURGH PA 15250-7422

0110000458509500000000000000000000000020015076560030529395



01100000458509500000000000000000000020014458340029534909

01100004585095000000000000000000000000000020015885820030344166

0110000458509500000000000000000000000020016253790032139611